



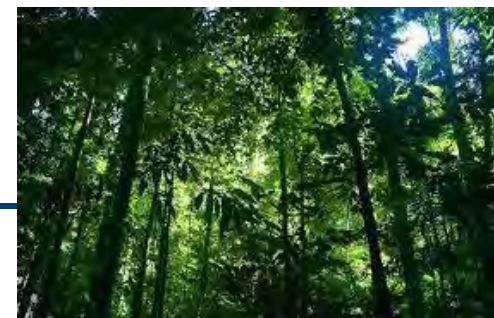
Variable RE integration into the grid – new opportunities?

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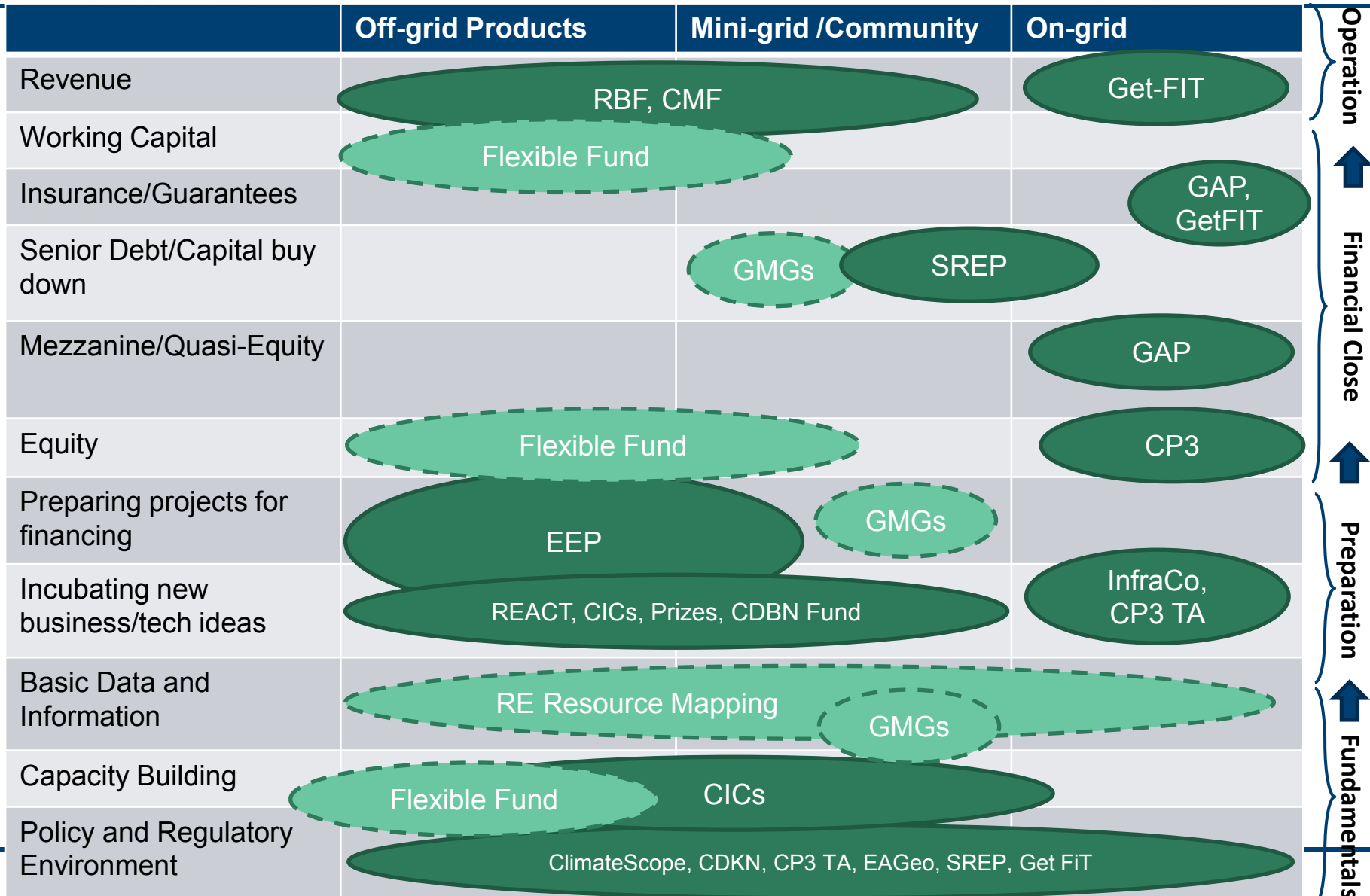
Sustainable energy helps to deliver: economic growth, poverty eradication, and climate and environment benefits.



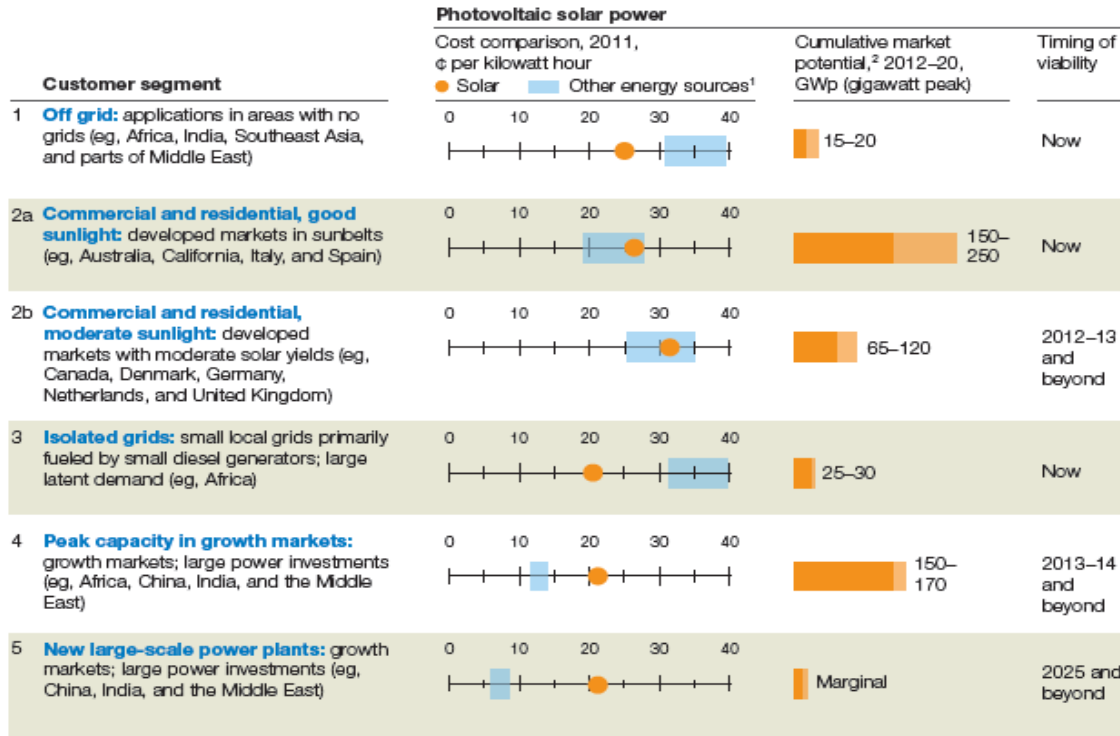
The **International Climate Fund** aims to support international poverty reduction by helping developing countries to adapt to climate change, take up low carbon growth, and tackle deforestation.



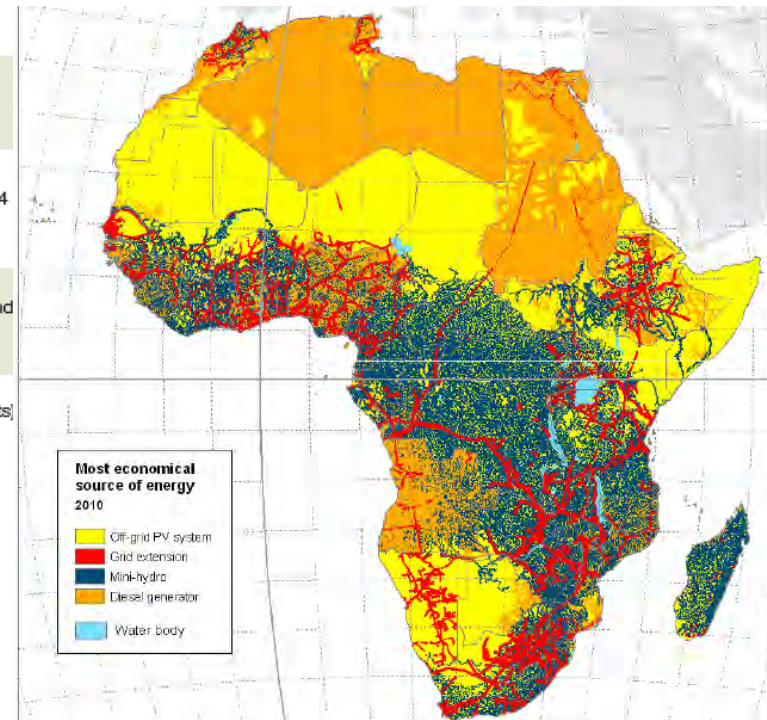
Projects across value chain



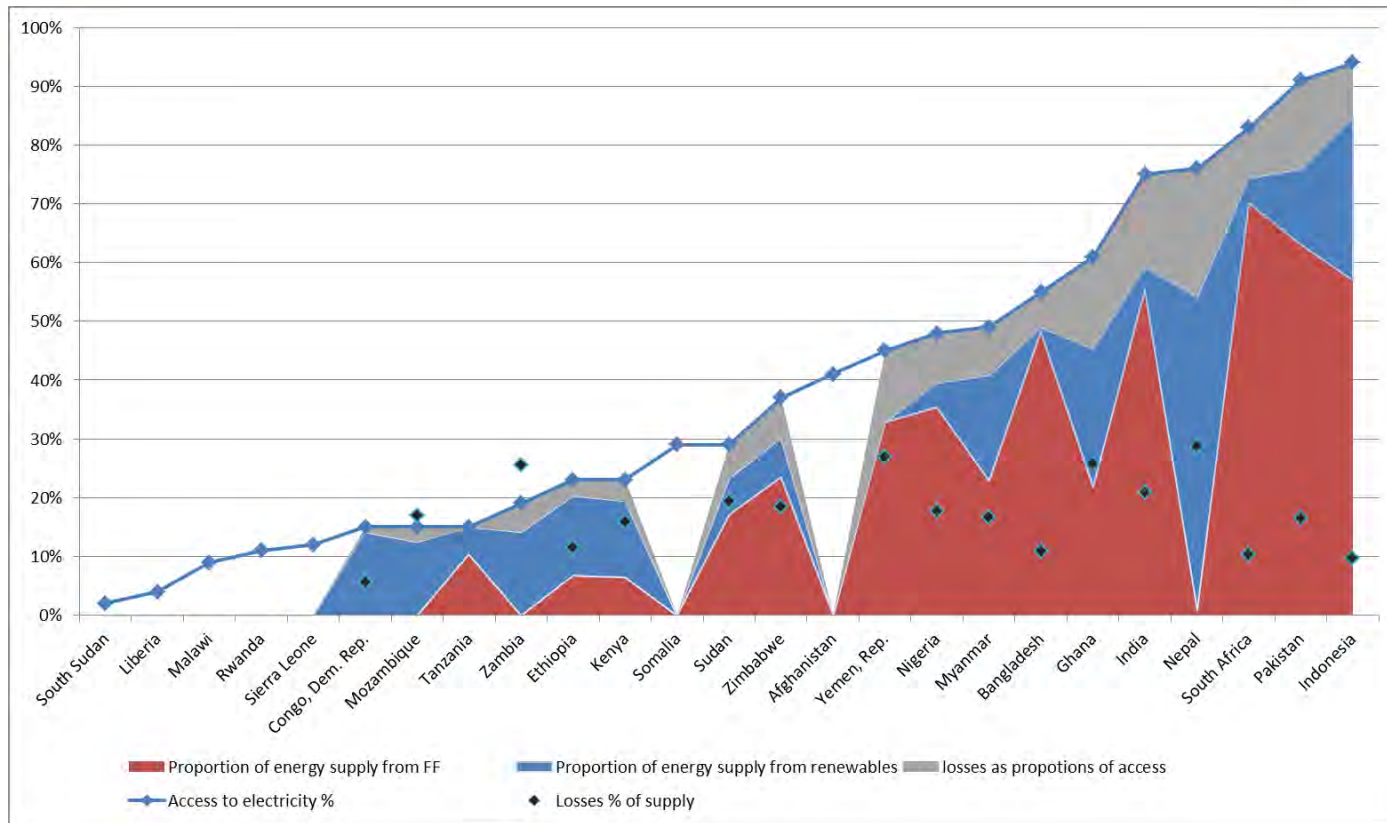
Huge renewables potential especially in developing countries – off and on grid.



Total market potential = 400–600 gigawatts
(compared with 2011 installed base of 65 gigawatts)



Why are networks an issue?



Electricity access remains low and losses are high in many DFID priority countries – thus limiting economic development and poverty reduction – but it is not just a generation issue

Any action on networks should be about **energy access as well as energy efficiency and balancing:**

- SE4ALL
- Integration into the grid of RE vs off-grid

Why is variable renewable Energy an issue?

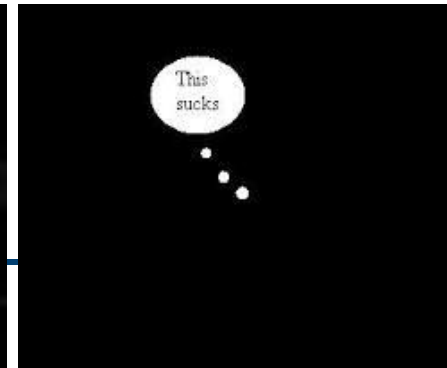
In developed countries

- Balancing issues – forecasting supply Vs demand difficult
- Constraints – spilling
- Energy price fluctuations



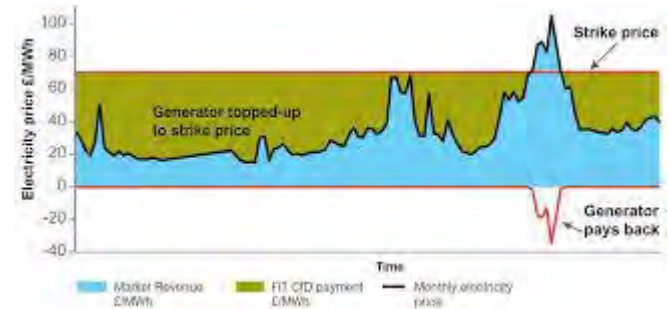
In developing countries

- Energy access – usually demand will outstrip supply anyway
– already lots of power cuts
- Efficiency
- Large fluctuations



UK policy to achieve affordable, sustainable and secure energy includes:

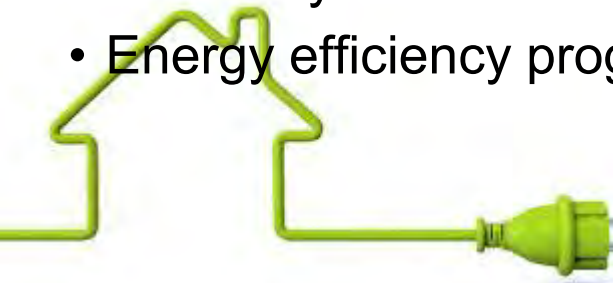
- Electricity Market Reform – including:
 - contracts for difference, and
 - capacity mechanism
- Small Scale Feed-in Tariffs



This results in more low carbon (including variable renewables) on the grid

Policies working to influence electricity demand include:

- Smart Meter programme
- Electricity demand reduction
- Energy efficiency programmes



UK policies/regulations which will change the operating of the grid, some help to improve the intergradation of low carbon technologies on the grid:

- Innovation fund (supporting electricity storage and network innovation, etc.),
- Connect and manage (help facilitate excess to the grid for wind)
- Project TransmiT to change TNUoS charging regime
- Cash out reform to amend the balancing market
- Price controls, which require smarter operating of networks
- Interconnection
- Innovative off-shore grid approaches

Industry forum:

- Smart Grid Forum



What more could DFID be doing?

Can we use climate finance to help with projects in countries?

Are there technologies/ approaches that can leverage private finance to help countries to leap frog electricity management technologies and techniques



DFID commissioned a report with Vivid Economics and Arup - to improve knowledge sharing and dissemination of potential technology, management and economic incentives that could be used in developing countries to help improve electricity network efficiencies.

Approach:

- Highlight all of the potential technologies and techniques
- Undertake a high level literature review and assessment
- Rank them against a set of criteria including:
 - Value from further research;
 - Ability to leverage private finance;
 - Leapfrogging potential and
 - Abatement potential.
- Focus on the few that meet the criteria and undertake further literature review, engineering assessment and case studies
- Discussion of key lessons for each priority application;
- Development of the diagnostic schematic for potential donor support

Table 1. A matrix of technologies and contexts suggests fifteen distinct applications

| Technology or technique | Grid-connected | Unconnected near-grid | Unconnected remote rural |
|--|---|---|--|
| Investment in network assets | Grid-to-grid interconnection (#1) | 'Conventional' grid extension (#2) Grid extension augmented by 'smart' technologies (#3) | N/A |
| Investment in generation assets | Large-scale centralised generation (#4) Distributed generation (#5) Grid-connected mini-grid (#6) | Grid support for smart grid extension (#3) Off-grid mini-grid (#7) | Off-grid mini-grid (#7) |
| Storage | Grid-connected mini-grid (#6) Large-scale storage (#8) Decentralised storage (#9) Grid-connected mini-grid (#6) | Grid support for smart grid extension (#3) Off-grid mini-grid (#7) | Off-grid mini-grid (#7) |
| Smart meters and other smart (ICT) devices | Smart metering and ICT for demand side response (#10) Direct load control and smart appliances (#11) Smart meters to manage non-technical losses (#12) Outage management and grid management (#13) | System sizing and load management for smart grid extension (#3) System sizing and load management for mini-grid (#7) Outage management and grid management for mini-grid (#7) | System sizing and load management for mini-grid (#7) Outage management and grid management for mini-grid (#7) |
| Operation, maintenance and planning | Technical assistance – operations and maintenance (#14) Technical assistance – planning and system balancing (#15) | N/A | N/A |

Areas of focus for the work

| Application | Value from further research | Ability to leverage private finance | Leapfrogging potential | Abatement potential | Overall assessment |
|---|-----------------------------|-------------------------------------|------------------------|---------------------|--------------------|
| (#3) Grid extension augmented with smart technologies | ✓ | ~ | ~ | ~ | ✓ |
| (#5) Distributed generation for grid support | ✗ | ~ | ~ | ~ | ~ |
| (#6) Grid-connected mini-grids | ~ | ✓ | ✓ | ~ | ✓ |
| (#7) Off-grid mini-grids utilising smart technologies | ~ | ✓ | ✓ | ~ | ✓ |
| (#8) Large-scale storage | ~ | ✗ | ~ | ~ | ~ |
| (#9) Decentralised storage | ✓ | ✗ | ~ | ~ | ~ |
| (#10) Smart metering and ICT for demand side response | ~ | ✗ | ~ | ~ | ~ |
| (#11) Direct load control | ~ | ✗ | ~ | ~ | ~ |
| (#12) Smart metering and ICT to address non-technical losses | ~ | ✓ | ~ | ~ | ✓ |
| (#13) Smart metering and ICT for outage and general grid management | ✓ | ✗ | ✓ | ~ | ~ |

Some applications may warrant further investigation but are out of the scope of this work – specifically those that were felt did not provide ability to leverage private finance but might be worth while from a regulatory or Government point of view, especially if they can be combined with other investments.



Case study work

| Region | Income group | Grid-connected mini-grids | Grid-ready mini-grids | Smart metering and ICT to address non-technical losses |
|--------|--------------|--|---|--|
| Africa | LIC | Mwenga hydro plant and mini-grid (Tanzania) | | |
| Africa | MIC | Batteries to support solar-powered ATMs (Lagos, Nigeria) Battery to support petrol stations (Nigeria) | | |
| Asia | LIC | | | |
| Asia | MIC | DESI Power (India) Mini-grid for cotton mill (India) Telecom towers with battery storage (India) | Darewadi mini-grid (Maharashtra, India) Athureliya community village (Sri Lanka) Sagar Island, (West Bengal, India) | Smart metering and ICT in North Delhi (India) |
| LAC | LIC | Solar power and battery storage to support grid connection at charity run-hospital (Cap-Hatien, Haiti) | | |
| LAC | MIC | | | Ampla smart meters (Rio de Janeiro, Brazil) |

Detailed case study analysis is currently being undertaken for these 4 groups. Developed country examples will be used as well – especially for application #3 (grid extension augmented with Smart technologies) as there are limited developing country examples.

If there are any suggestions for further case studies – please let us know.

Next steps for the project / work

- Completion of literature review through more detailed discussion of priority applications, including more detailed technical input from Arup
- Deeper analysis of case studies and discussion of key lessons for each priority application;
- Development of the diagnostic schematic;
- Report finalisation and final presentation.

The work will be published and used to consider potential intervention activities to help improve the efficiency of networks in DFID priority countries – thus helping to **improve electricity access, the integration of renewables, economic development, poverty reduction and opportunities for women and girls.**

